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REPORT NO. RN-S-0110 T<sub>0</sub> AEC-NASA SPACE NUCLEAR PROPULSION OFFICE

MARK III TURBOPUMP ASSEMBLY PERFORMANCE TEST RESULTS (U)

NERVA PROGRAM SEPTEMBER 1964 CONTRACT SNP-1



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Report RN-S-0110

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#### ABSTRACT

This report presents a discussion on the performance of the NERVA turbopump assembly, with particular emphasis on test results obtained with the Mark III Mod 3 configuration.

Approved by:

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#### FOREWORD

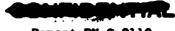
This report fulfills in part the portion of Contract SNP-1, Subtask 1.2, requiring special technical reports on analysis of Mark III TPA test data and results of tests.

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#### I. SUMMARY AND CONCLUSIONS

The LH<sub>2</sub> pumping performance of the Mark III Mod 3 turbopump was documented at steady-state conditions with a straight inlet pipe as follows:

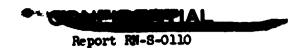
- 1. Shaft speeds between 10,000 and 24,200 rpm.
- 2. Q/N values between diffuser stall limits and 0.475 gal./rev.
- 3. NPSH/N<sup>2</sup> values between 0.10 x  $10^{-6}$  and 5.0 x  $10^{-6}$  ft/rpm<sup>2</sup>.

The LH<sub>2</sub> pumping efficiency of the Mark III Mod 3 turbopump in conjunction with the alternate 1 centerbody inlet was 4.5 to 8% below that obtained with the straight inlet pipe with the same pump components over the given range of conditions.

Conditions at which pumping data were obtained with the centerbody inlet were as follows:

- 1. Shaft speeds between 18,500 and 24,700 rpm.
- 2. Q/N values between 0.25 and 0.32 gal./rev.
- 3. NPSH/N<sup>2</sup> values between 0.2 x  $10^{-6}$  and 4.0 x  $10^{-6}$  ft/rpm<sup>2</sup>.

Turbine efficiency and flow parameter (W T/P) values were documented, using data from ambient temperature GH, tests for two-and three-stage turbines.



#### SURMARY AND CONCLUSIONS (Cont.)

The pumping performance with LH<sub>2</sub> was not the same as that experienced while pumping water: at the same NPSH/N<sup>2</sup> and Q/N values, the  $\triangle$  H/N<sup>2</sup> and pump efficiency values differed. (Test results obtained with water as the test fluid were presented in Figure 6 of Report SST 1.2.3-64-R-001 by E K Bair, 9 March 1964.)

The conventional parameters,  $\Delta$  H/N<sup>2</sup>, Q/N, and pump efficiency, do not completely normalize (LH<sub>2</sub> pumping test results) at all conditions: There was an NPSH effect and an additional shaft speed (secondary) effect.

Diffuser stall limits were affected by inducer inlet NPSH values.

Should a centerbody inlet be required, further testing would be required to determine the capabilities of the TPA under different conditions. The present available data with the alternate 1 centerbody inlet is not sufficient to allow the documentation of pump characteristics at high (Q/N = 0.40) and low (Q/N = 0.20) flows and low suction (NPSP = 4 psi) pressures.

Present test plans call for demonstrating pump capabilities at low to high flows and low to high suction pressures, at constant rpm's (N  $\leq$  15000 rpm). The accumulated data will be used to determine breakaway torque and minimum chilldown times.

#### II. DISCUSSION

The performance of the NERVA turbopump assembly while pumping liquid hydrogen (LH<sub>2</sub>) and the methods used in arriving at such performance are discussed below.

The majority of the enclosed plots represent data obtained with the Mark III Mod 3 TPA, utilizing two different inlet systems. The first system incorporated a straight inlet pipe (Figure 1); data for this system was obtained from Test Series 1.2-04-NXP, 1.2-06-NNP, and 1.2-08-NNP. Series 1.2-04-NXP and 1.2-06-NNP differed from Series 1.2-08-NNP by the method of turtine drive--cold-gas (ambient gaseous



II. Discussion (cont.)

hydrogen, GH<sub>2</sub>) drive versus hot-gas (600 to 800°F products of LH<sub>2</sub> and LO<sub>2</sub> combustion) drive, respectively (see Figures 2 and 3 for test area setup). The second inlet system utilized a centerbody inlet (alternate 1) TSOV tank and tank shutoff valve (TSOV). This configuration was used in order to more closely approximate conditions at the bottom of the engine tank. Data from Test Series 1.2-09-NNP was obtained with the centerbody configuration (Figure 4) using cold-gas (ambient GH<sub>2</sub>) turbine drive (see Appendix C for impeller and housing test history).

Nondimensional relations were utilized. In the process of applying the laws of similitude, it was revealed that the pump performance parameters would not completely normalize over the entire speed range. However, a range of 15K to 24K rpm was sufficient for a meaningful analysis of pump performance.

The data presented in Figures 5 thru 22 are representative of pump performance during tests with both the straight and the centerbody (alternate 1) inlet system.

It is to be noted that the data points given represent the "steady-state" portions of the run. For example, the run time between 47 and 69 sec during Test 1.2-C'-NNP-002 (Figure 23) was considered to be at steady-state conditions. It is for this reason that these plots are more representative of steady-state performance than previously published curves.

Figures 5 to 14 represent head rise versus suction head ( $\frac{\Delta H}{N^2}$  vs  $\frac{H_{SV}}{N^2}$ ) as tabulated from all of the test series (see Appendix B for parameter description and methods of calculation). An examination of Figures 10, 11, and 12 reveals a 4% to 5% decrement in head between data obtained with the centerbody inlet and straight inlet line. This difference in performance is also evident where pump efficiency is plotted against suction head ( $\frac{\pi}{p}$  vs  $\frac{H_{SV}}{N^2}$ ). With respect to Figures 18, 19 and 20, it should be noted that the measured suction pressures were taken



#### II, Disuession (cont.)

at different locations for each inlet system: at a station 14.3 in . from the pump interface for the straight inlet, and at 75 in. from the interface for the alternate 1 centerbody inlet. Measurement points were selected that were compatible with smooth flow. A direct comparison of data for the same NPSH, therefore, does not properly account for inlet pipe friction flow losses and heat transfer losses. A comparison of Figures 24 and 25 ( $\frac{\Delta E}{N^2}$  vs  $\frac{Q}{N}$ ) and Figures 26 and 27 ( $\frac{Q}{N}$  vs  $\frac{Q}{N}$ ), in addition to the curves mentioned previously, reveals this difference in performance.

It should be noted that the solid lines indicate performance substantiated by test results, and the dotted lines indicate predicted performance (except where  $\frac{H_{sv}}{N^2} = 0.2 \times 10^{-6} \frac{ft}{rpm^2}$ , straight inlet, where the point of drop off at  $\frac{Q}{N} = 0.435$  has been substantiated).

Figure 28 ( $\frac{NPSH}{N^2}$  vs  $\frac{Q}{N}$ ) demonstrates the greater operating limits of the pump when the straight inlet is used instead of the prototype inlet line. Figures 30 and 31 reveal the shift of the stall limit with a change in speed. The cross-sectional view (Figure 29) of the housing used during Test Series 1.2-09-NNP shows that this shift in stall could not have been caused by a faulty housing. In determining the stall limits, stall was defined as that time when a sharp decrease in head rise resulted as either Q/N was decreased, N was increased, or  $\frac{NPSH}{N^2}$  was decreased without any other condition parameter change. The stall limits were determined from computer printout and oscillograph data.

The pump performance maps, Figures 32 to 36, demonstrate the capabilities of the pump with the straight inlet at 20,000, 22,000, and 24,000 rpm at  $\frac{H_{sv}}{N^2}$  (net positive suction head) values of 2 x 10<sup>-6</sup>, 1 x 10<sup>-6</sup>, 0.5 x 10<sup>-6</sup>, 0.2 x 10<sup>-6</sup> and 0.15 x 10<sup>-6</sup>  $\frac{ft}{rpm}$ . The predicted performance at 26,000 rpm is also shown; the data represents pump performance with the long-inducer impeller (Mark III



II. Discussion (cont.)

Mod 3 impeller, Figure 37). These plots are based on the  $\frac{\Delta H}{N^2}$  vs  $\frac{Q}{N}$  and  $\eta_p$  vs  $\frac{Q}{N}$  plots and are the result of cross plotting, not the actual plotting of data points.

The values of NPSP noted on the maps were determined by converting the net positive suction head to pressure. This was done by using the inlet (suction) specific weight. To determine the weight rate of flow propellant, it was necessary to determine the relationship between suction and discharge specific weight (flowmeter) at discharge). Figure 38 reveals this relationship. It is of interest to note that the fluid density at the pump discharge was greater than the fluid density at the pump suction during the tests with the straight inlet and that the discharge density was less than the density at the TSOV tank during tests with the alternate 1, gimbal inlet (Figure 39).

Figures 40 to 43 depict pump performance with the alternate 1 centerbody inlet. It should be noted that the test data for the alternate 1 centerbody inlet was limited to Q/N values in the range 0.25 to 0.32. The greater part of the performance presented in these curves was based on the assumption that the performance with the straight inlet would differ from the performance with the alternate 1 gimbal inlet by a constant, at a given  $\frac{H}{\sqrt{2}}$ . This assumption was

based on a comparison of the data obtained, which is shown on Figure 44. The assumption, though not completely substantiated, appears to be quite valid at high suction heads; however, the validity breaks down somewhat at low flow rates and low suction heads.

The stall limits of the pump are noted on the map. These were obtained from the plots of rpm vs Q/N and  $\frac{NPSH}{N^2}$  vs  $\frac{Q}{N}$  (Figures 28 and 31).

Figures 45, 46 and 47 represent pump performance with the straight inlet at NPSP's of 2, 5, and 10 psi, respectively, at various speeds. From these curves it was possible to present performance maps at constant NPSP values, as shown in Figures 48, 49, and 50. Similar maps for the alternate 1 centerbody



#### II. Discussion (cont.)

inlet are also presented (Figures 51, 52, and 53). These latter maps were also based on the assumption that pump performance with the straight inlet differ: by some constant from performance with the alternate 1 centerbody inlet, at a given net positive suction head.

Figures 54 and 55 illustrate the three-stage and two-stage turbine flow, respectively, versus the turbine pressure ratio (  $\frac{W_t}{P_{TT1}}$  vs  $P_t$ ), where  $P_t$  is the total turbine inlet pressure divided by the static turbine exhaust pressure ( $P_{TT1}/P_{Te}$ ). Figures 56 and 57 show cross-sectional views of the two turbine configurations. As expected, the two-stage turbine (comparing cold-gas drive power levels) demonstrated a higher choked output than the three stage:  $\frac{W}{P_{TT1}}$  of 0.475 for the two stage and 0.28 for the three stage at  $P_{t+s} > 2$ ; this, because the two stage is a modification of the three stage (three stage with first stage removed) and has a greater first nozzle throat area than the three stage (Figure 58).

Figures 59 and 60 show the two- and three-stage turbine total static efficiencies, respectively, versus speed parameter ( $\eta_t$  vs N/ $\sqrt{T}$ ) for the cold gas (ambient H<sub>2</sub>) drive test series at various total inlet to static-exhaust-pressure ratios. The efficiency presented ( $\eta_{t2}$ ) depends upon shaft horsepower (SHP), which is calculated from pump efficiency based on enthalpy rise through the pump. It could be expected that the 1.2-09-NNP series would demonstrate a lower turbine efficiency than the 1.2-06-NNP series because of the number of turbine stages used; there were three stages during the 1.2-06-NNP series and only two during the 1.2-09-NNP series.

In Figure 63, where  $\Delta P$  vs W is plotted, lines of constant,  $M_p$ , Q/N and  $P_{TT1}$ , are presented for an  $\frac{H_{SV}}{N^2}$  = 0.2 x 10<sup>-6</sup>  $\frac{ft}{rpm^2}$ , a  $T_{T1}$  of 1140°P and  $R_t$  = 10. In order to get the lines of constant  $P_{TT1}$ , it was assumed that the actual energy output of the turbine ( $M_t$  M M hi) equals the input or available energy of the pump  $M_p$  M M Because M was given as 1140°R, it was possible to go to M M

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II. Discussion (cont.)

The T-s diagram,  $600^{\circ}R$  to  $5000^{\circ}R$  for  $20.4^{\circ}R$  equilibrium hydrogen, was then employed to determine  $\Delta h_i$ .  $P_{TTi's}$  (values of 600, 500, 400, 300, 200, and 150 psia) were chosen along an isotherm of  $1140^{\circ}R$ , and  $P_{Te's}$  one-tenth the value of the  $P_{TTi's}$  were taken along isentropes. Measuring the enthalpy for the various pressure drops yielded  $\Delta h_i$ .

Because  $W_t$  is related to  $P_{TTi}$  and  $T_{Ti}$  by the relationship  $\frac{W_t}{P_{TTi}}$   $\frac{V_t}{P_{TTi}}$  0.475 for an  $R_t$  = 10 (Figure 55), a plot of  $W_t$   $\Delta h_i$  vs  $P_{TTi}$  was documented (Figure 61).

Given the tabulated values of  $\frac{W_p \Delta P}{N p N^t}$  (equal to  $W \Delta h_i$ ),  $P_{TTi}$  was obtained from the  $W_t \Delta h_i$  vs  $P_{TTi}$  curve.  $P_{TTi}$  was then plotted against pump weight flow (Q/N converted to  $W_p$ ), Figure 62 lines of constant  $P_{TTi}$  were then drawn on the performance map (Figure 63).

The Mark III Mod 3 pump configuration was as follows:

Impeller discharge tip diameter	11.9 in.
Impeller inducer outside diameter	6.95 in.
Impeller discharge tip height	0.485 in.
Diffuser throat height	0.55 in.
Diffuser vane entrance (inside diameter)	12.68 in.
Inducer angle (to direction of rotation)	8.25°
Diffuser angle (to tangential)	9.250

APPENDIX A

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TEST RESULTS

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### Straight Inlet Line

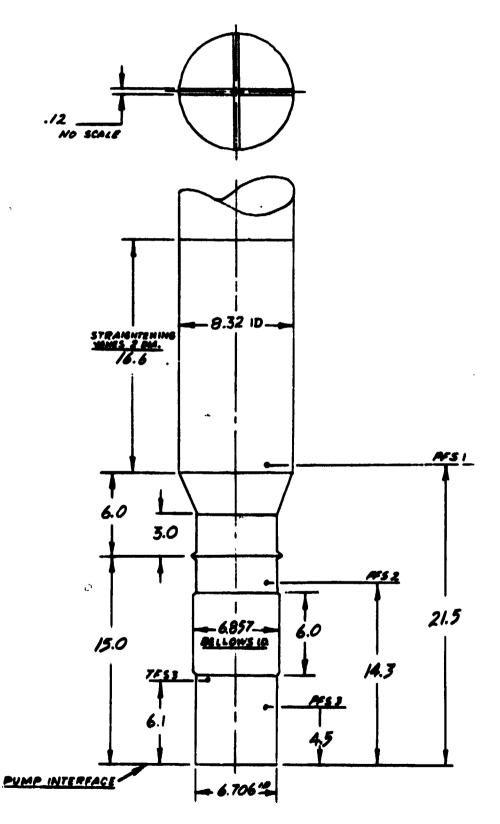


Figure 1

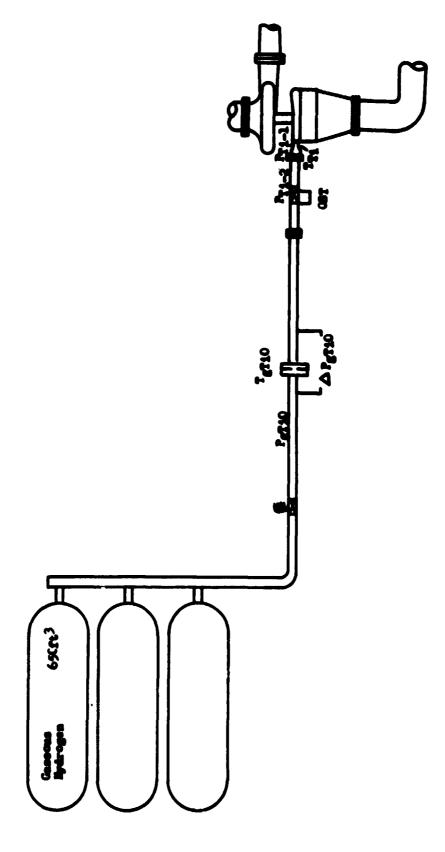


Figure 2

H2 (COLD) CAS DRIVE

Figure 3

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#### Alternate 1 Inlet

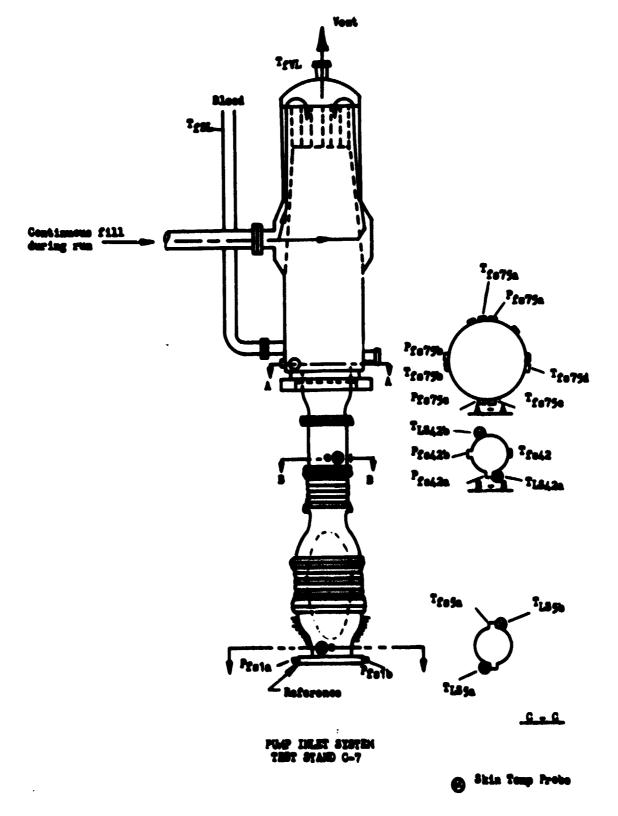


Figure 4

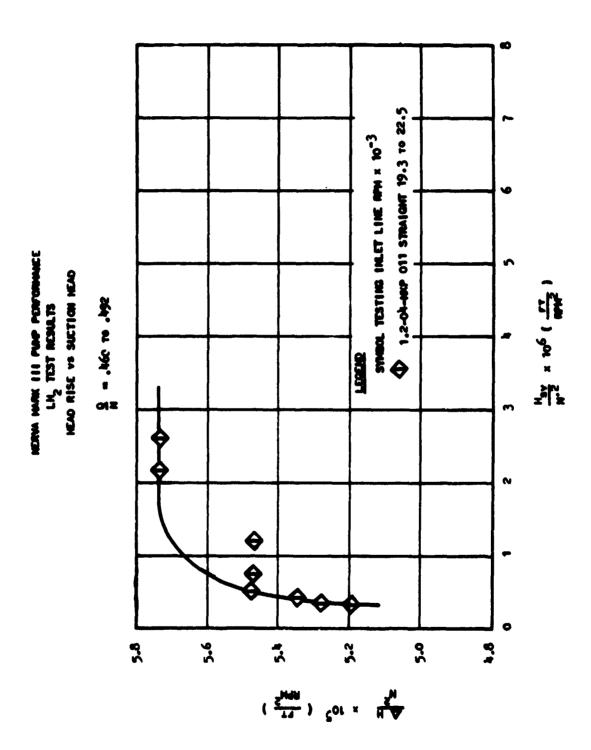


Figure 5

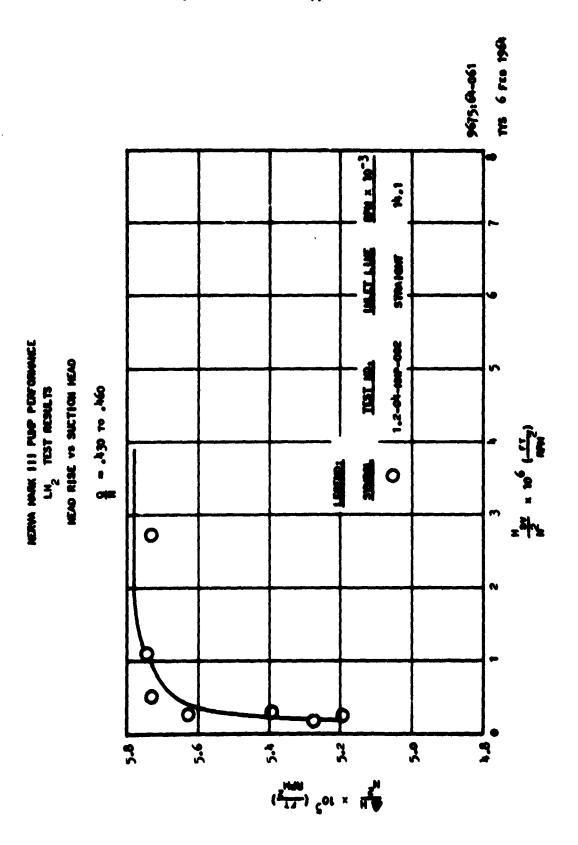


Figure 6

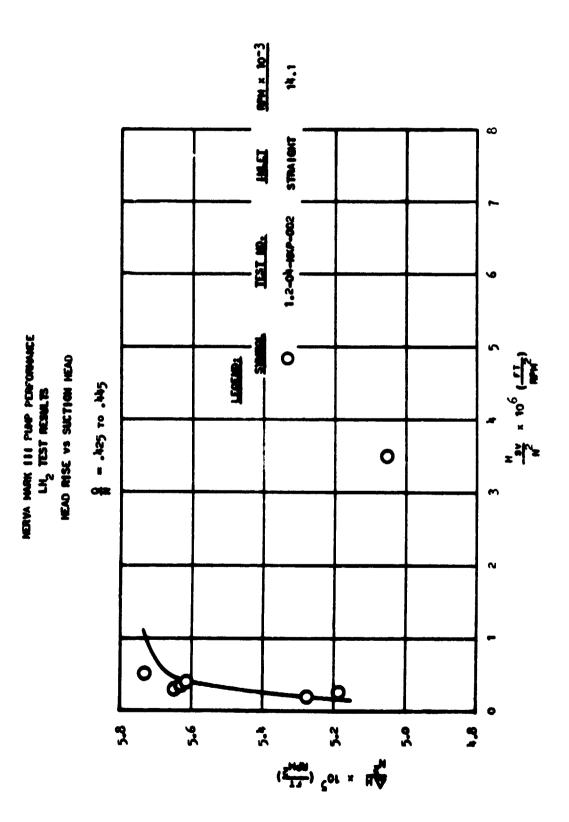
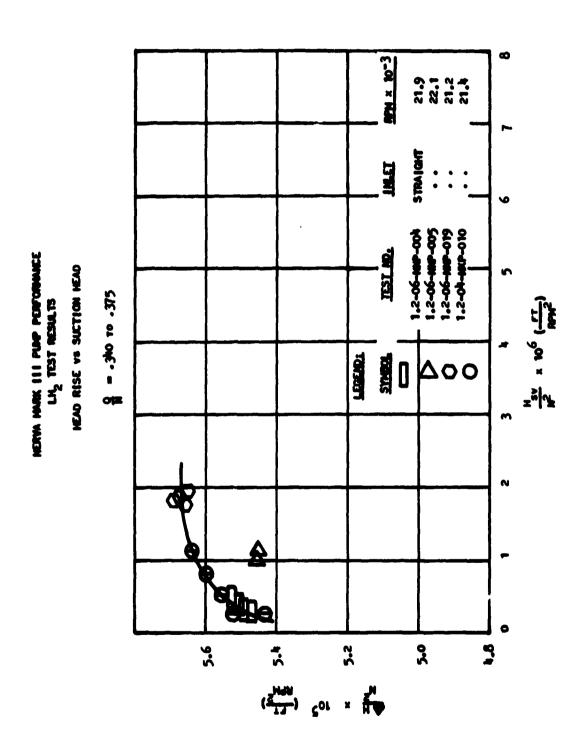


Figure 7



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Figure 8

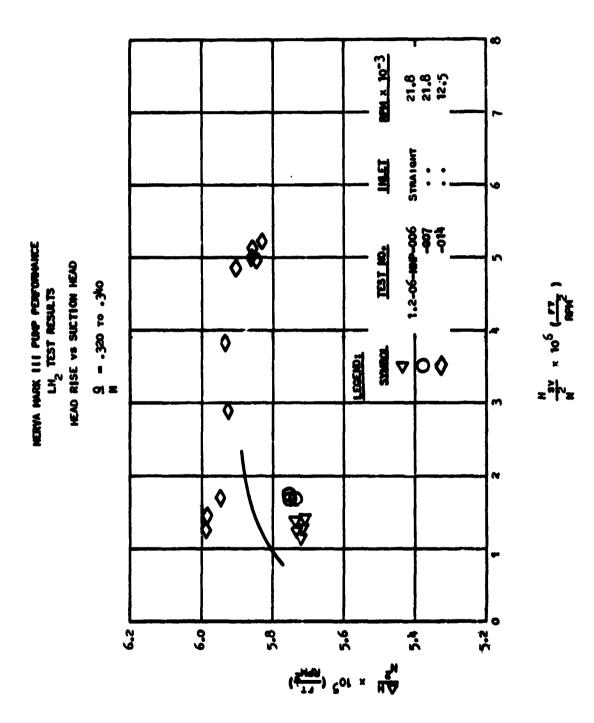
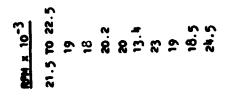
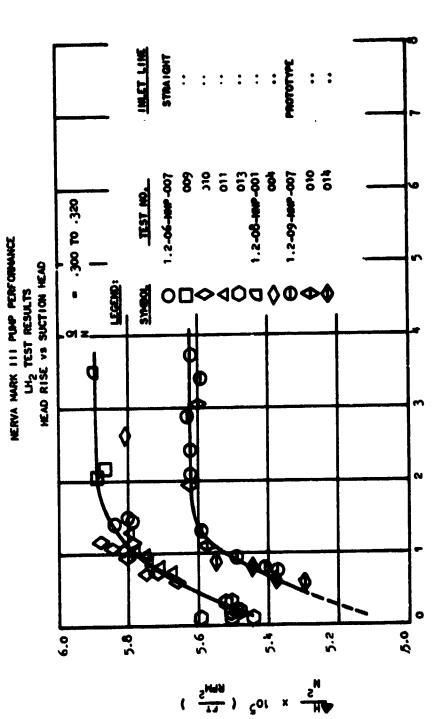


Figure 9





NOTE: H<sub>SV</sub> FOR 1.2-06-188P AND 1.2-08-188P SERIES AND 1.2-08-188P SERIES AND MACH HEY; H<sub>SV</sub> FOR 1.2-09-188P SERIES WAS MEASURED AT THE TSOV 114.ET.

Figure 10

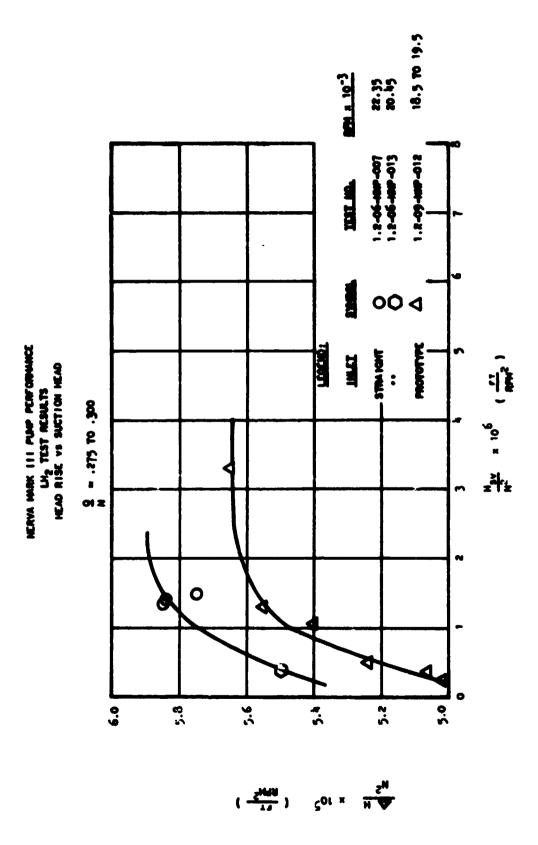
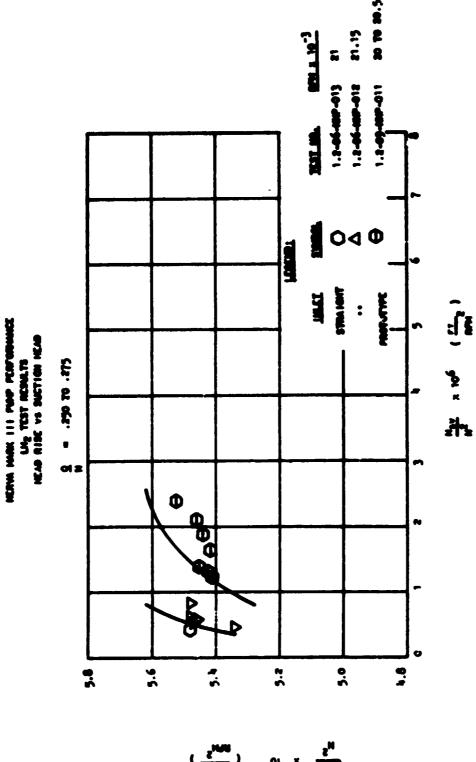
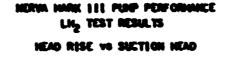


Figure 11



 $(\frac{g_{H}}{4\pi} \times 10^5) \quad (\frac{g_{H}}{4\pi})$ 

Pigure 12



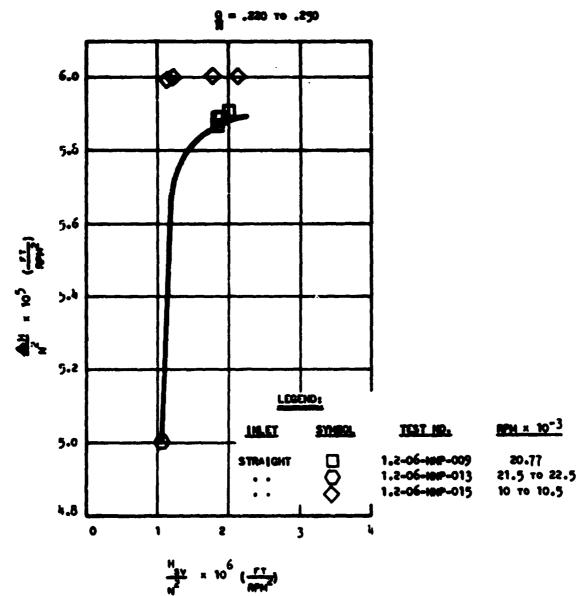


Figure 13

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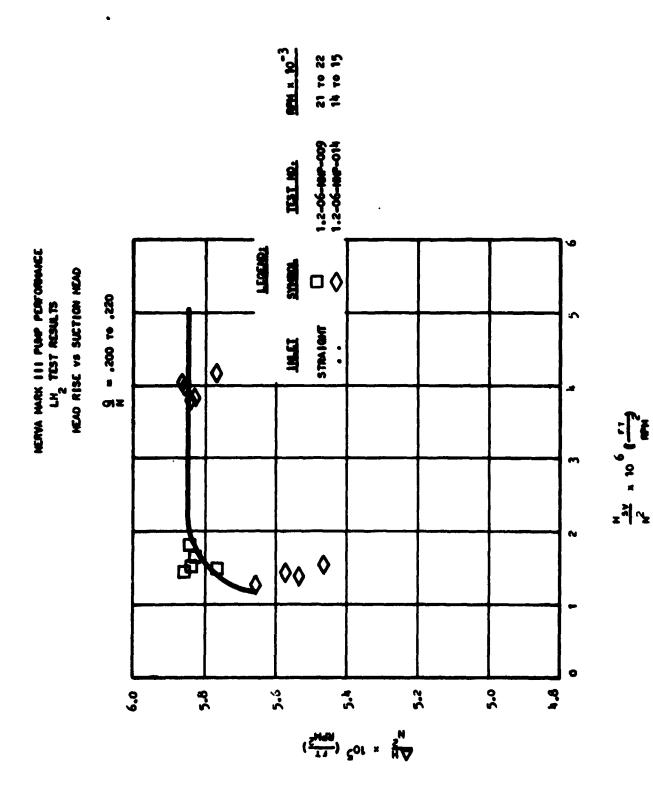
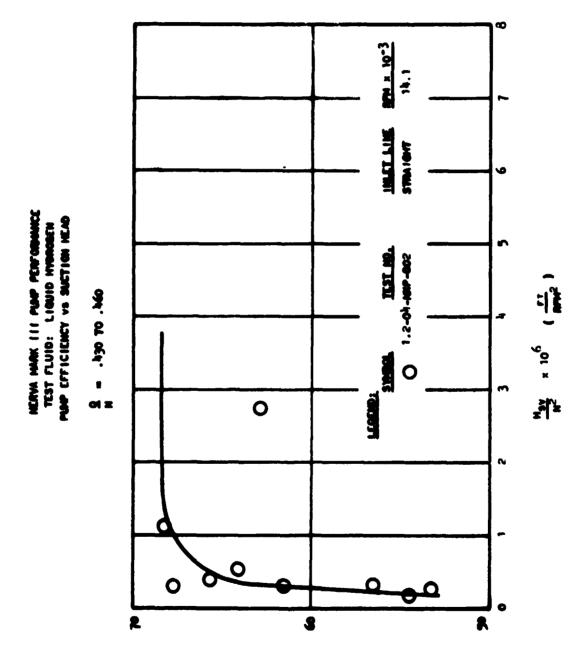


Figure 14



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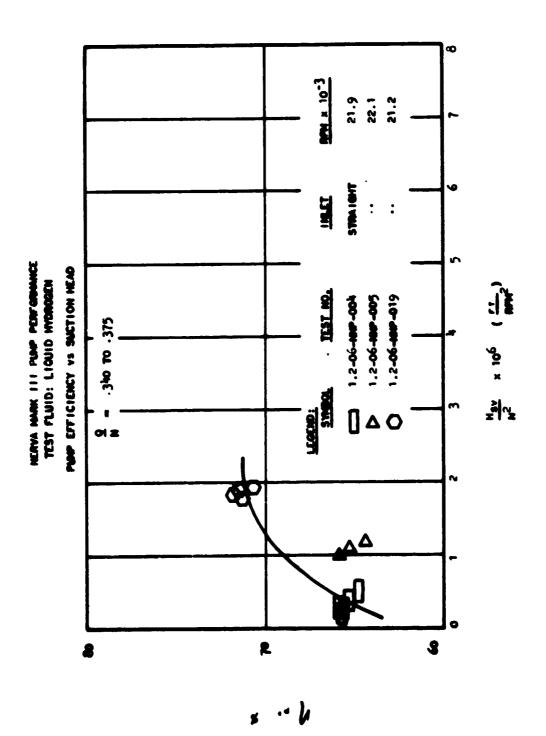


Figure 16

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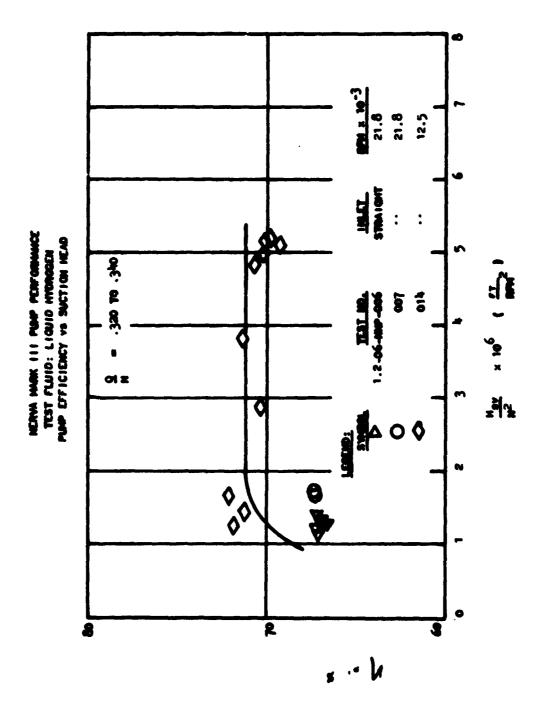
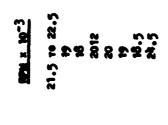


Figure 17



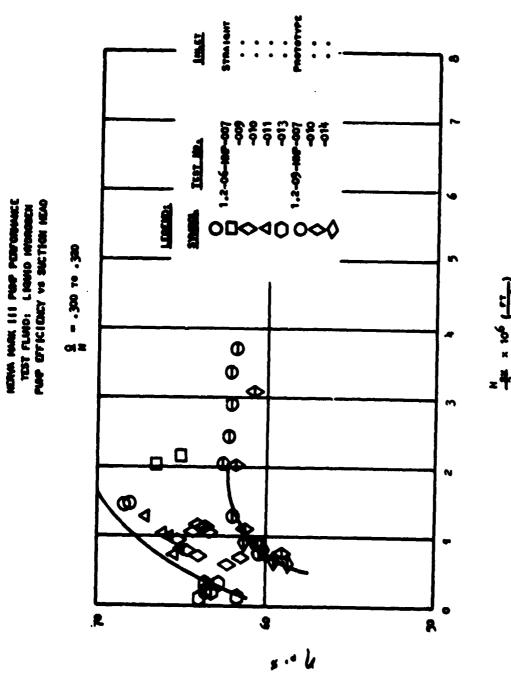
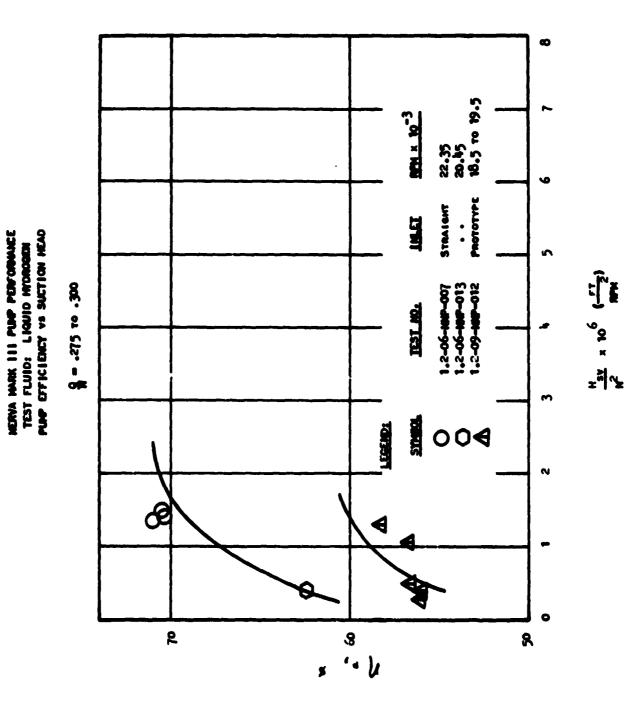


Figure 18



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Figure 19

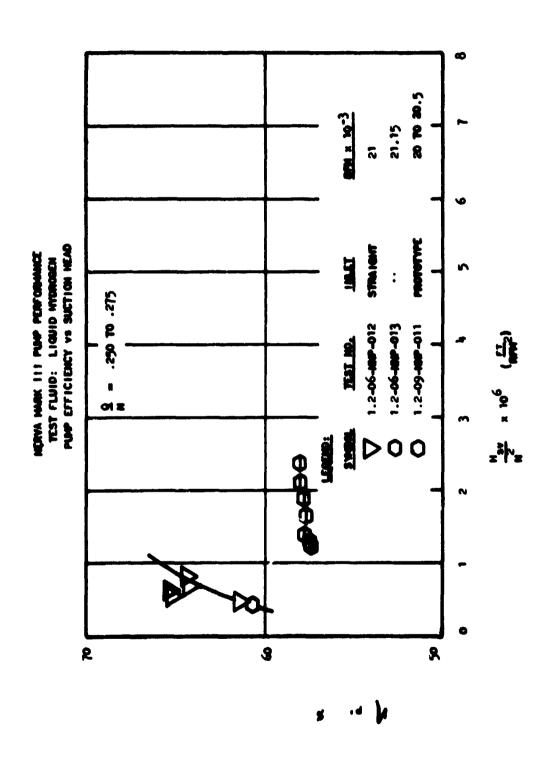


Figure 20

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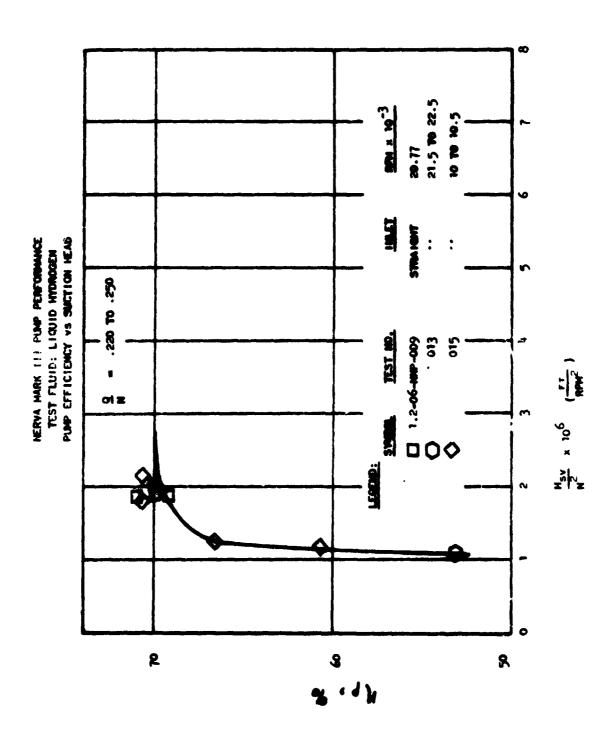
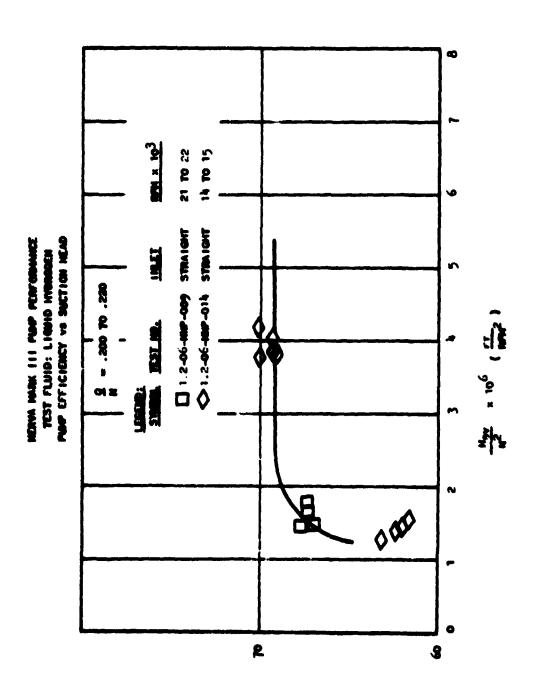


Figure 21



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Figure 22

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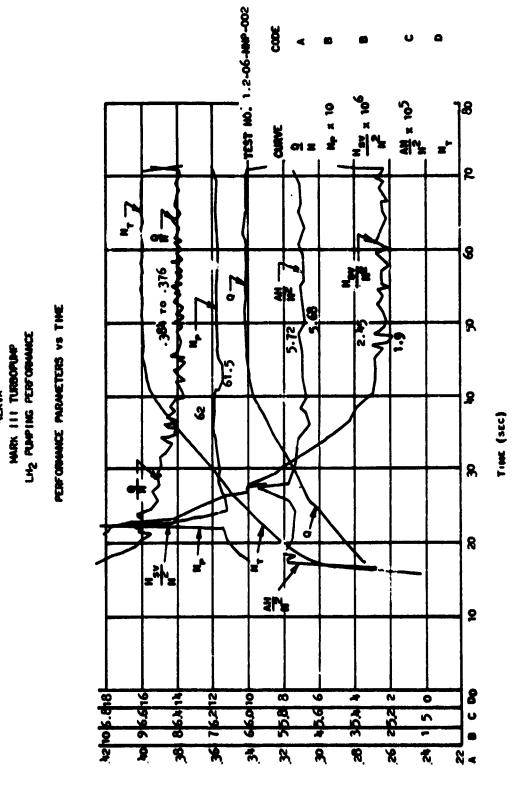
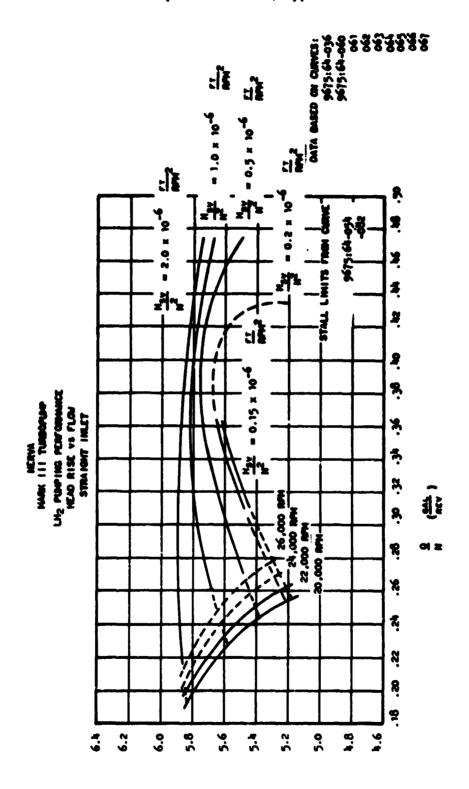


Figure 23



( Single ) Cor x H.D.

Pigure 24

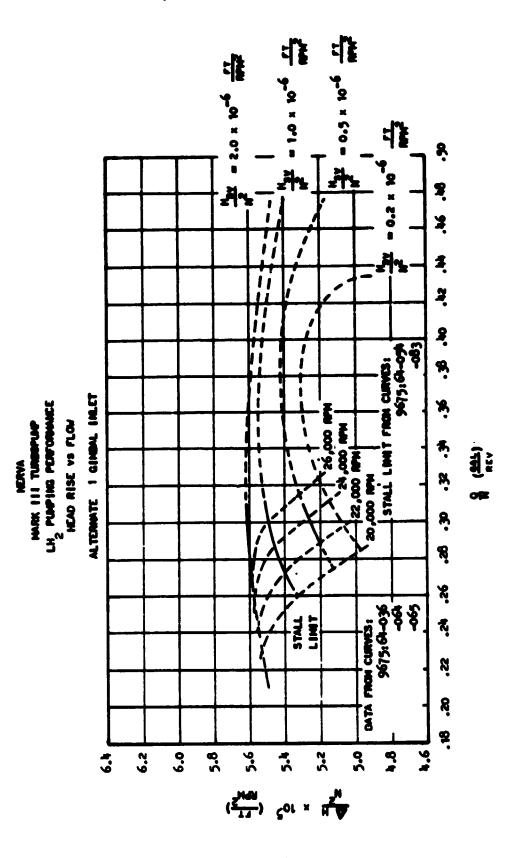


Figure 25

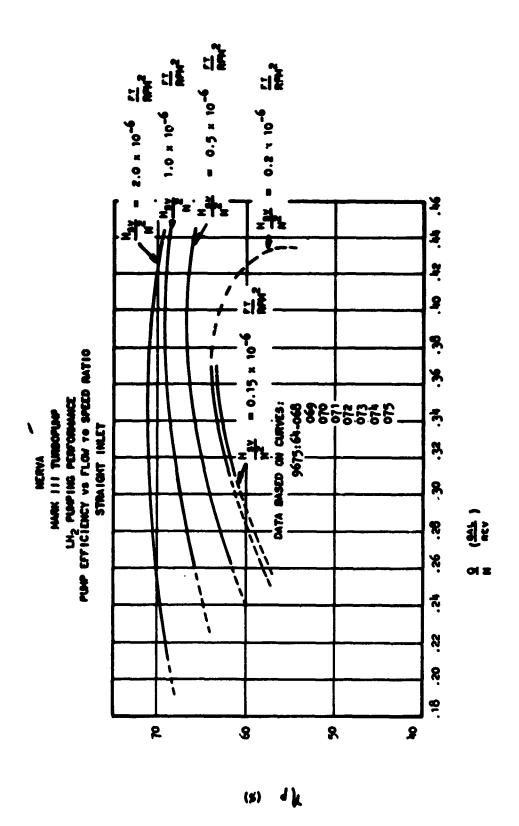
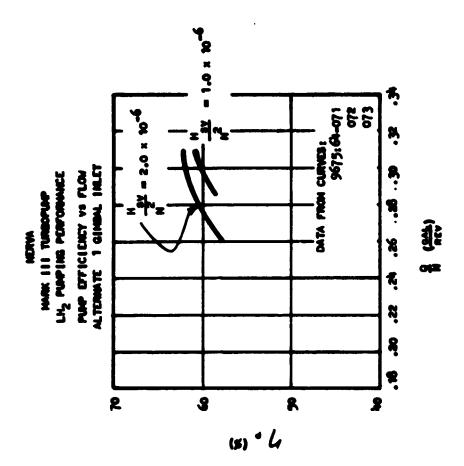


Figure 26

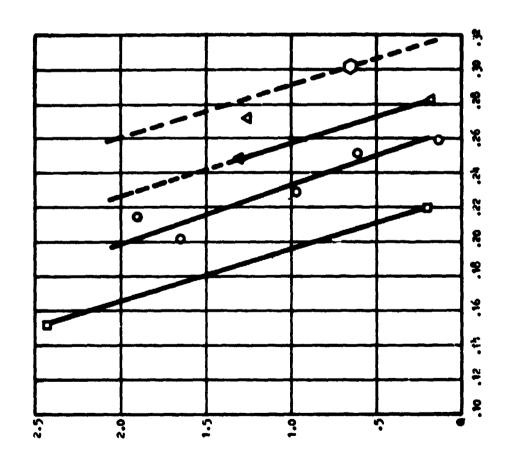


Syneol	□•40		90	4	0	1
	•	Ĭ	5 12K			
•	, 012, 013 , 012	2	2 :	<b>,</b> 9	Z	
	1.2-06-189-015 1.2-06-189-005 1.2-09-189-011	3	Straiout	Preverve	Pasteres	Extrapolates

MENYA

LN2 PLAPING PERFORMEE

STALL LIMITS



9-01 × (mau/14) M/MSdN

Figure 28



Figure 29

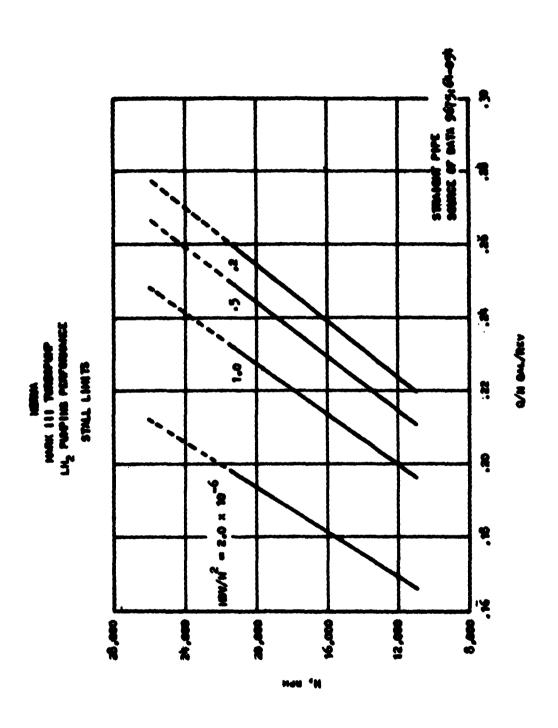


Figure 30

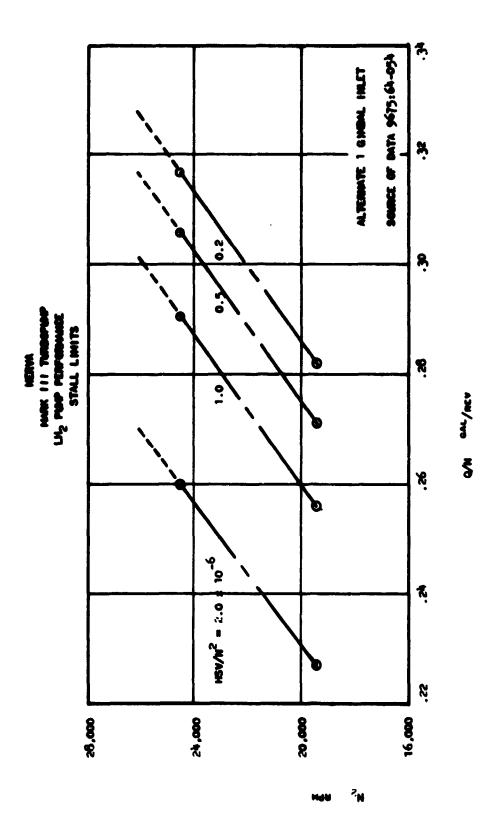
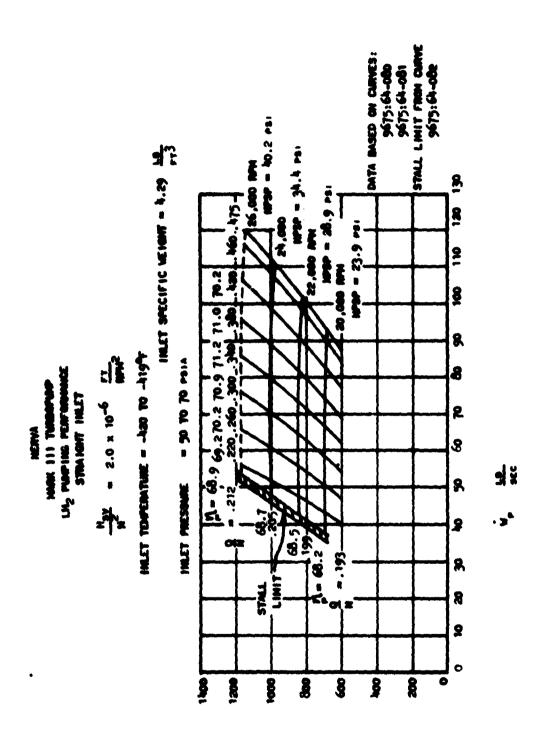
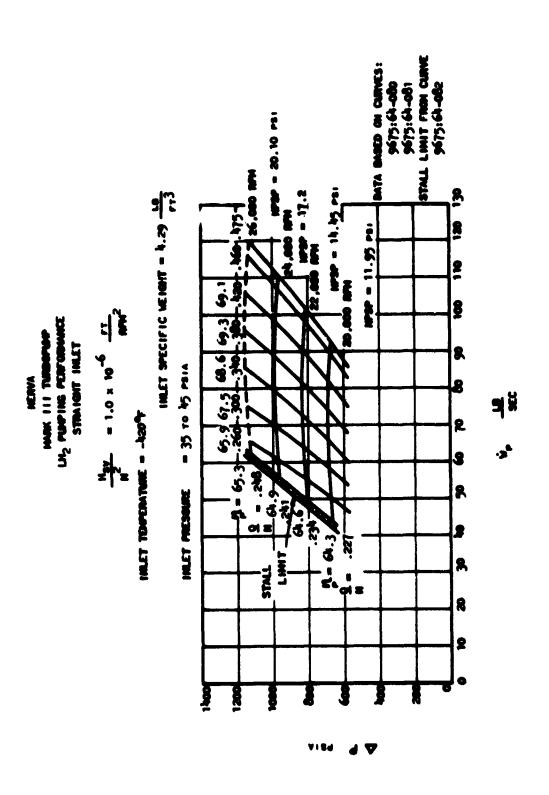


Figure 31



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Figure 32



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Figure 33

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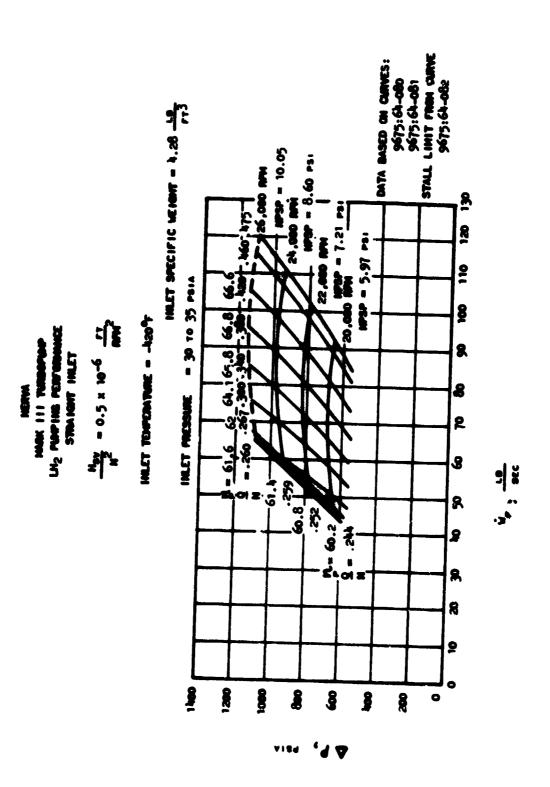
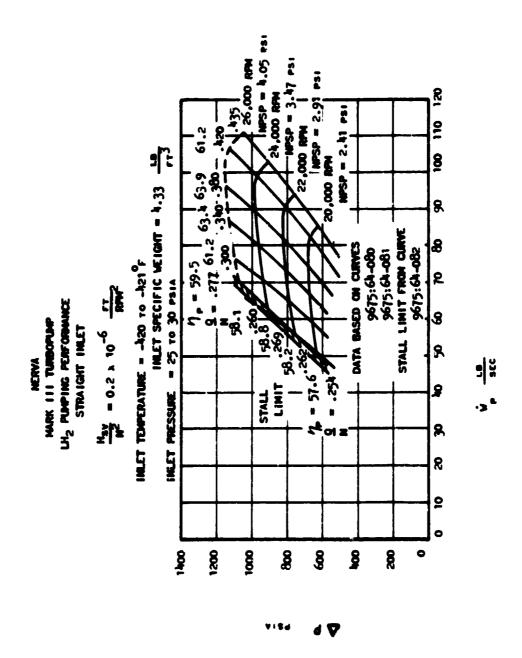


Figure 34



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Figure 35

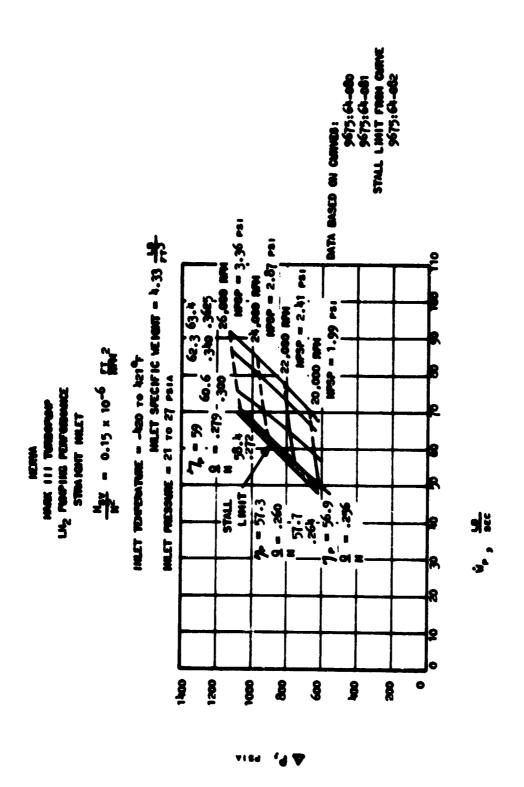


Figure 36

Report RN-S-0110, Appendix A

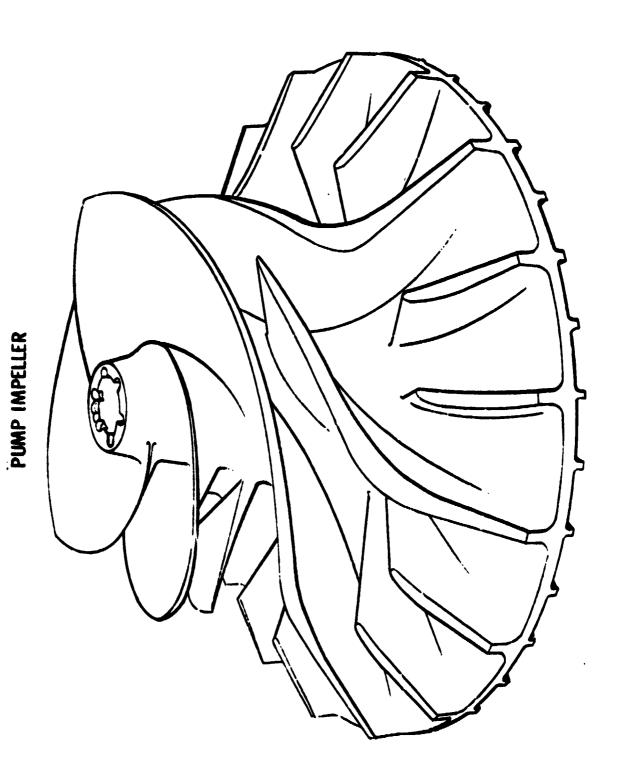
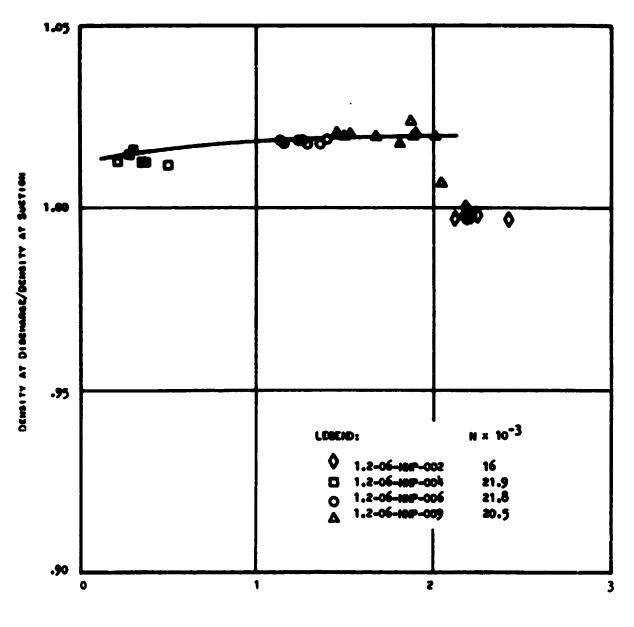


Figure 37

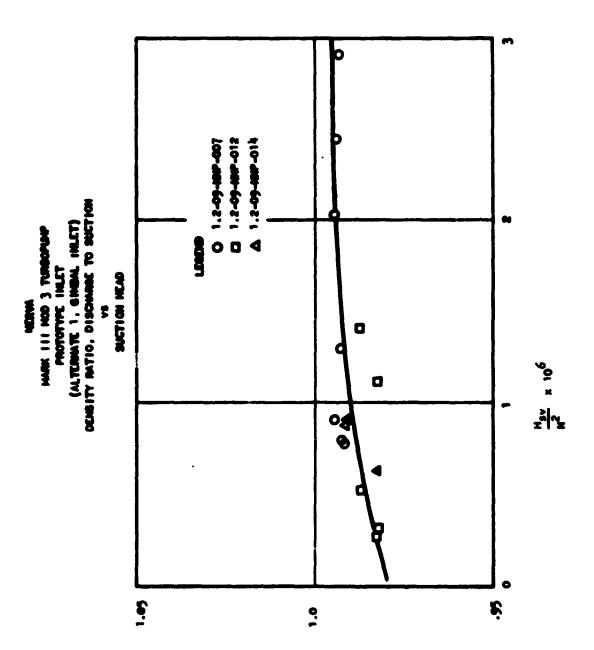
## NERVA NARK 111 MOD 3 TURBOPUMP STRAIGHT INLET DEMBITY MATIO, DISCHARGE TO SUCTION 1/3 SUCTION HEAD



H<sub>3V</sub> x 10<sup>6</sup>

Figure 38

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Figure 39

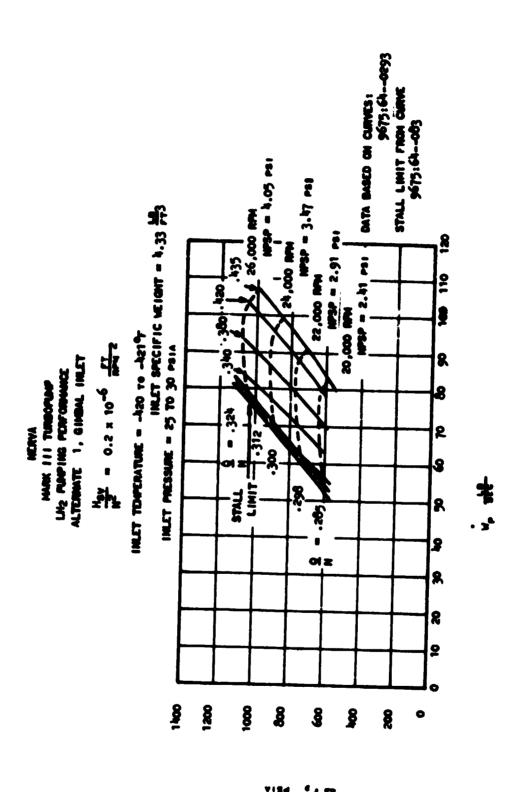
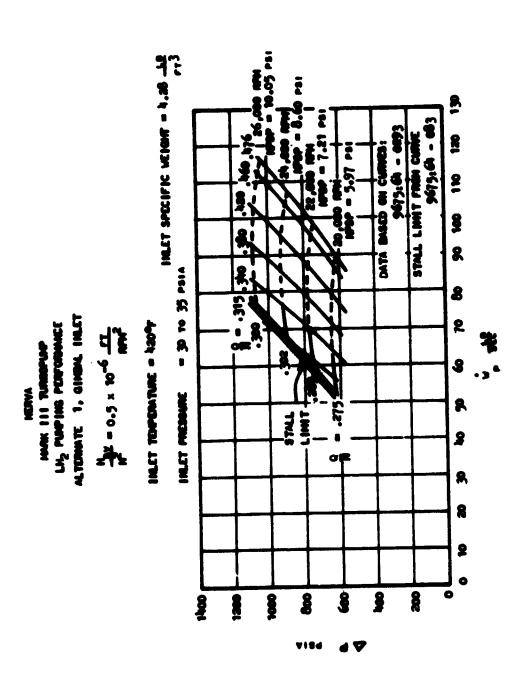


Figure 40



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Figure 41

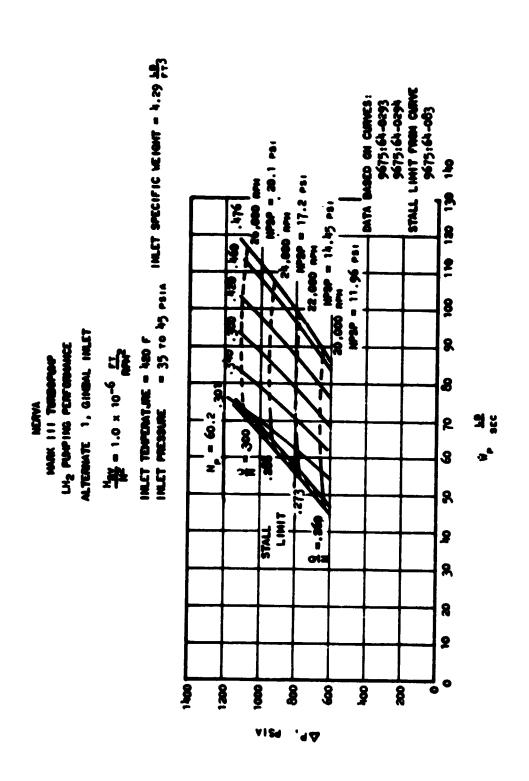
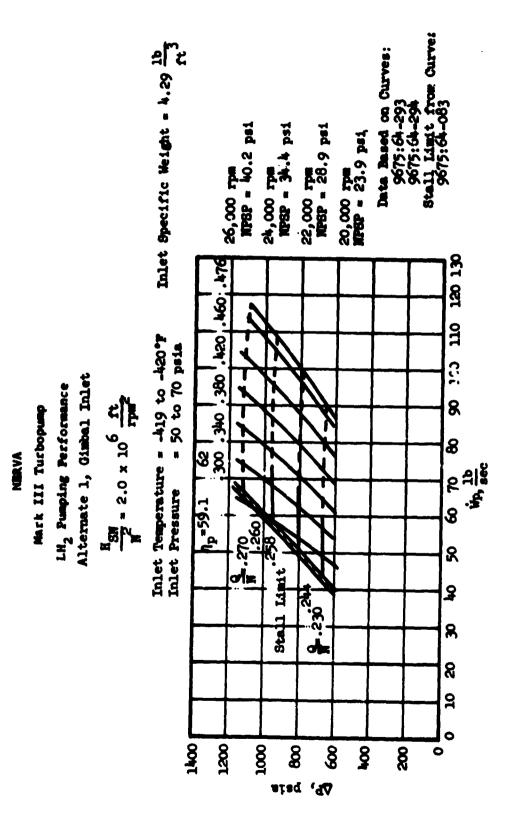


Figure 42



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Figure 43

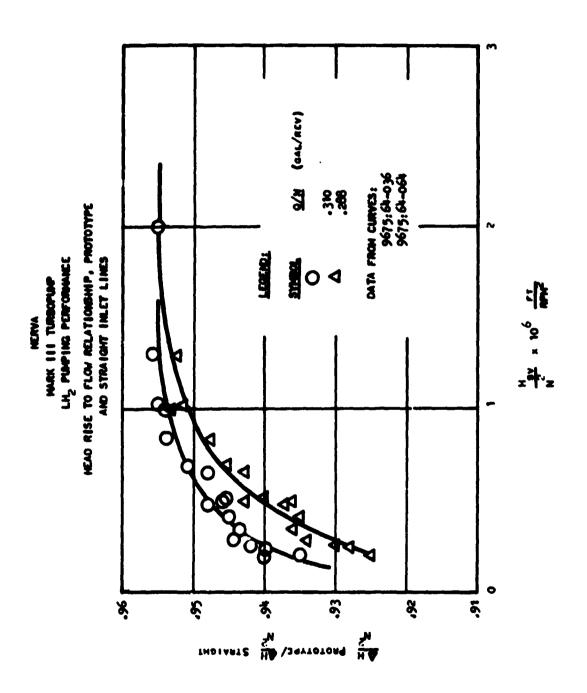


Figure 44

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IM2 Pumping Performance Head Rise vs Flow

Straight Inlet
WPSP = 2 psi

Mark III Turbopump

MERVA

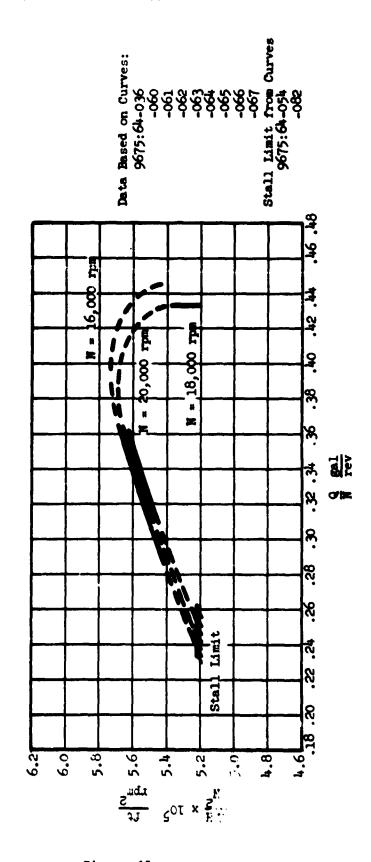


Figure 45

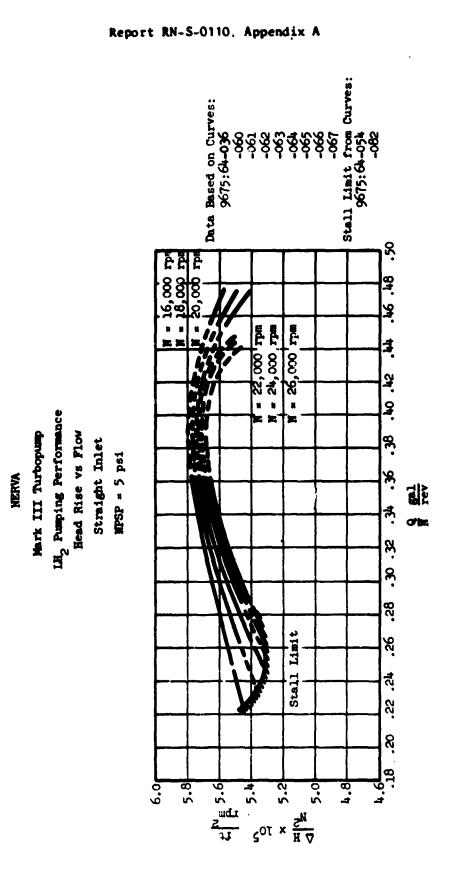
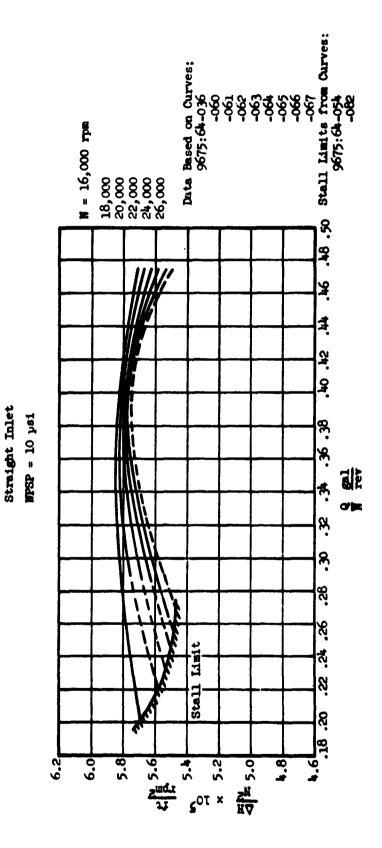


Figure 46



IH, Pumping Performance Head Rise vs Flow

Mark III Turbopump

MERVA

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L

Figure 47

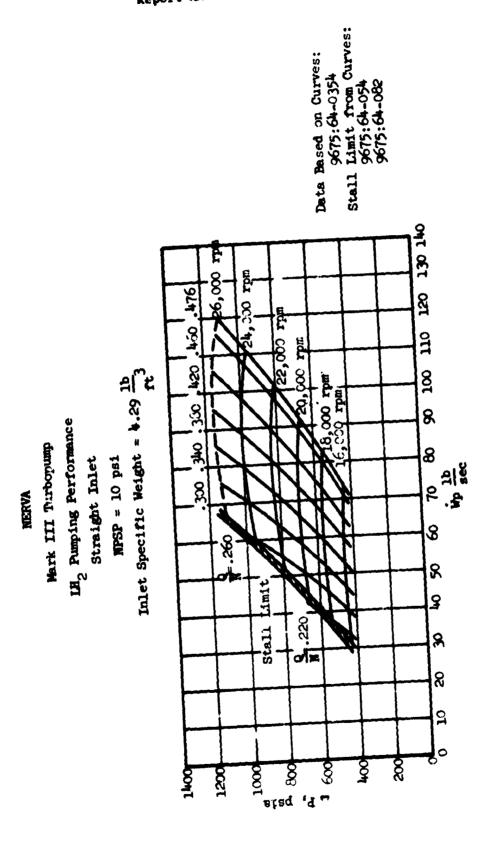


Figure 48

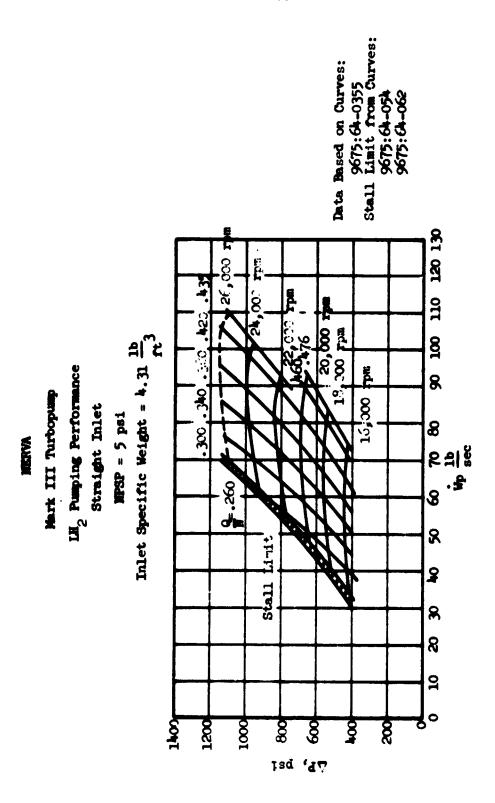


Figure 49

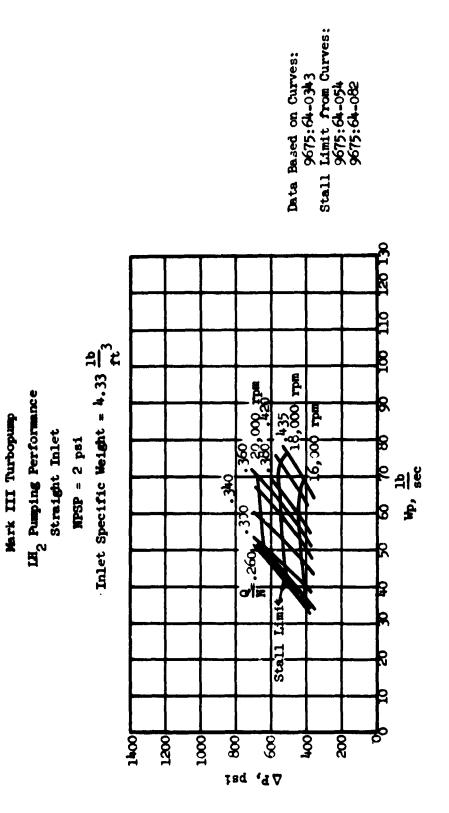


Figure 50

9675:64-0352 9675:64-0354 Limit Based on Curves: 9675:64-054 9675:64-083 Data Based on Curves: Stall 22,000 rpm Inlet Specific Weight =  $4.29 \frac{1b}{rt^3}$ 100 8 S Wp, 1b **4.316** ß Limit ଛ 7 1,000 1200 1000 S 8 200 200

LH<sub>2</sub> Pumping Performance
Alternate 1, Gimbal Inlet

MPSP = 10 pst

Mark III Jurbopump

Figure 51

taq , q A

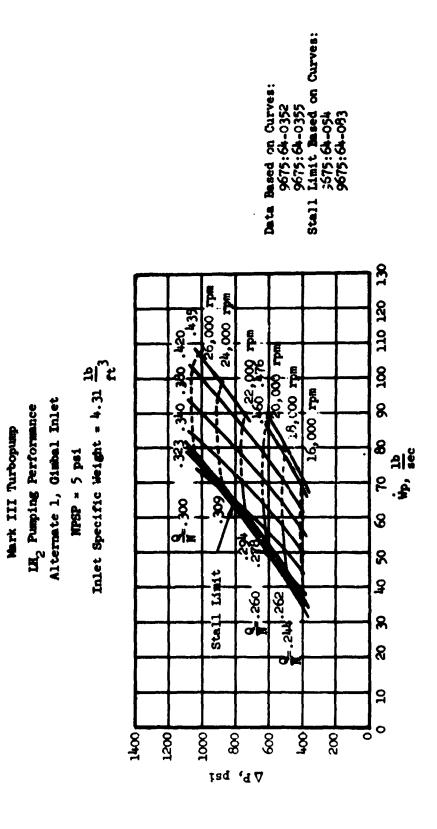


Figure 52

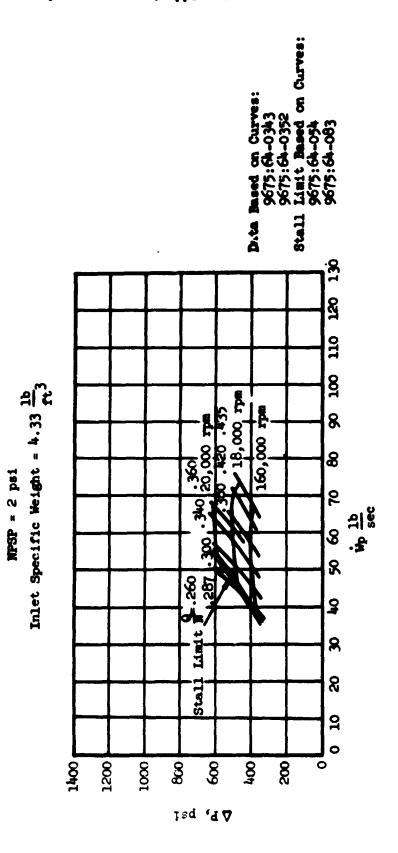


Figure 53

IM2 Pumping Performance Alternate 1, Gimbal Inlet

Mark III Turbopump

## THREE-STAGE TURBLINE PERFORMANCE THAN 1.2-06-MIP COLD GAS DRIVE (AMBIENT H<sub>2</sub>)

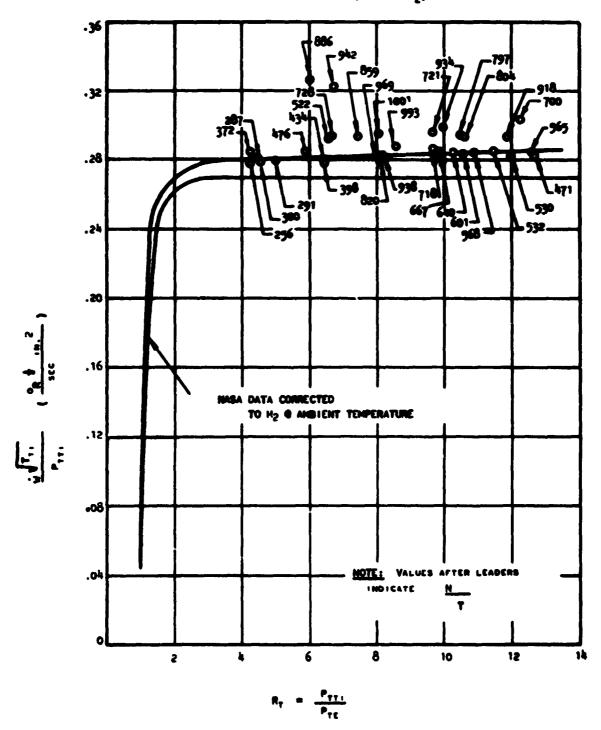
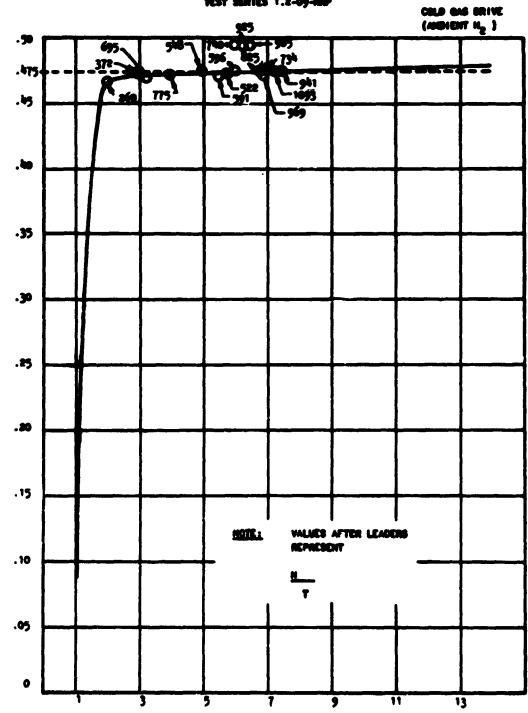


Figure 54

NERVA MARK 111
THO-STAGE TURBINE PERFORMACE
TEST SERIES 1.2-09-MP



Ay = Pyyl

Figure 55



Report RN-S-0110, Appendix A

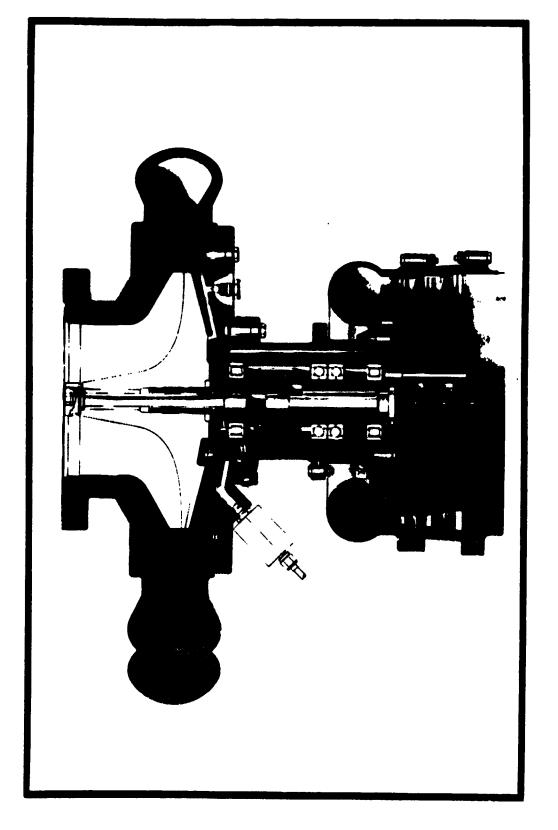


Figure 56

Third Generation Turbopump Three-Stage Turbine (u)

CAMPIDENTAL

## Mark 11! Turbopump Two-Stage Turbine (u)

PERFORMANCE PARAMETERS	ERS
SPEED (RPM)	24,000
PUMP-PRESSURE RISE (PSI)	1,000
PUMP INLET (MPSP)	~
TURBINE-INLET PRESSURE (PSIA)	450
TURBUE-MET TEMPERATURE (PR)	1,140
TURBINE FLOW (LA/SEC.)	5.7
OVERSPEED (RPM)	28.800
CRITICAL SPEED (NPM.)	35,000
WEIGHT (LB)	350

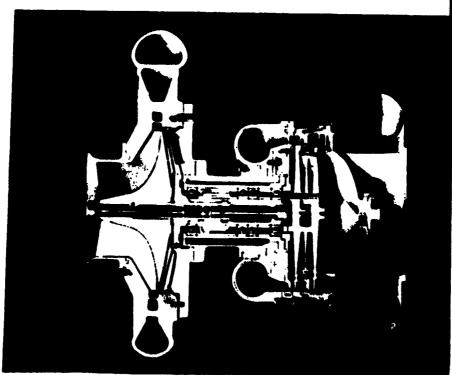


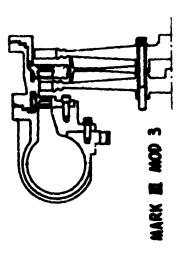
Figure 57

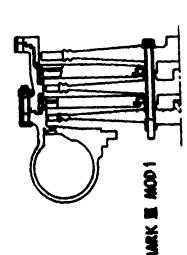
CUNCIDENTIAL

Turbine Power Increase Requirement

	TPA SPECIFICATION	
	NDC - 1A	MARK II MOD 3
Per. PSIA	165	0001
Pr. PSIA	515	450
T	1140	1140
POWER, HP	2400	0089

3	WHEEL
SOLUTION OF PROBLEM	ELIMINATE FIRST-STAGE NOZZLE AND WHEEL
O NO	-STAGE NK
SOLUT	TE FIRST
	ELIMINA





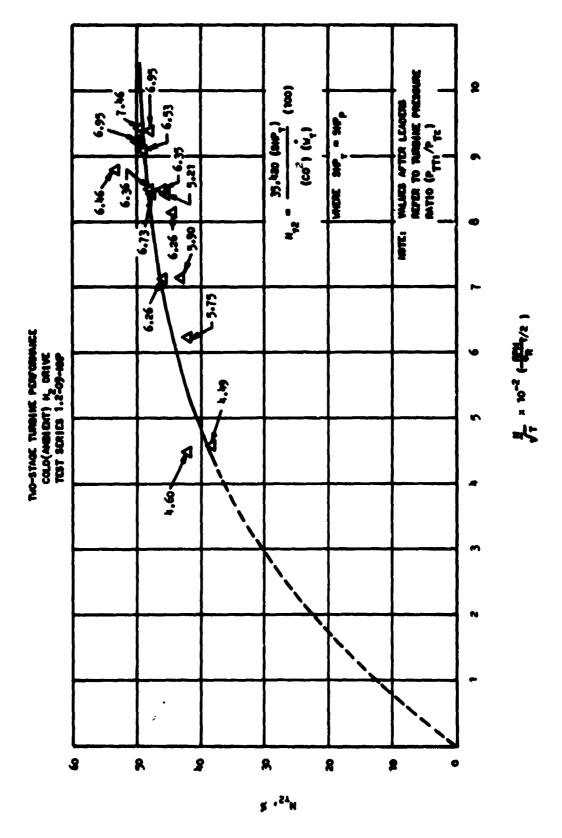


Figure 59

THEE-STACE TURBINE PERFORMACE COLD (AMBIENT) Nº DRIVE TEST SERIES 1.2-06-100P

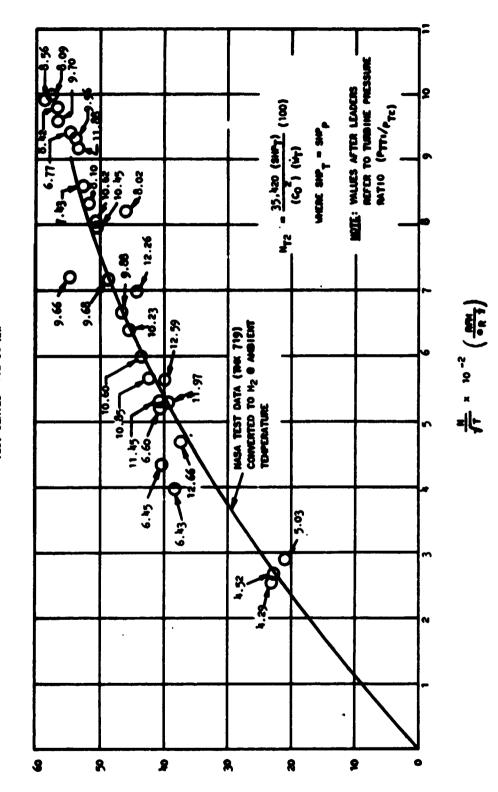
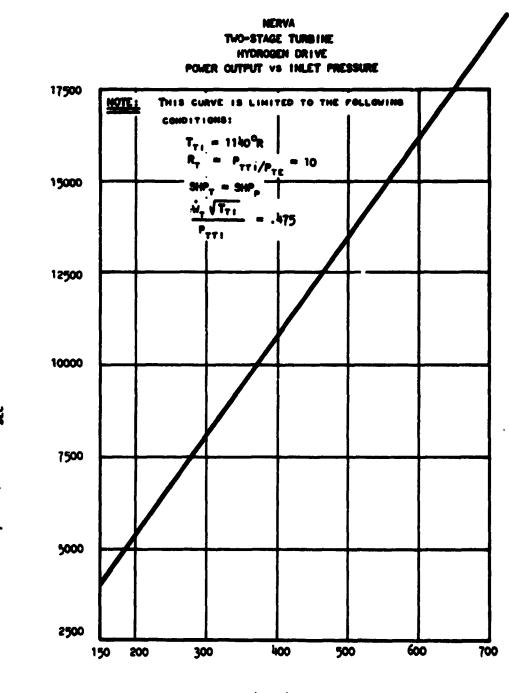


Figure 60



P<sub>TT1</sub> (PSIA)

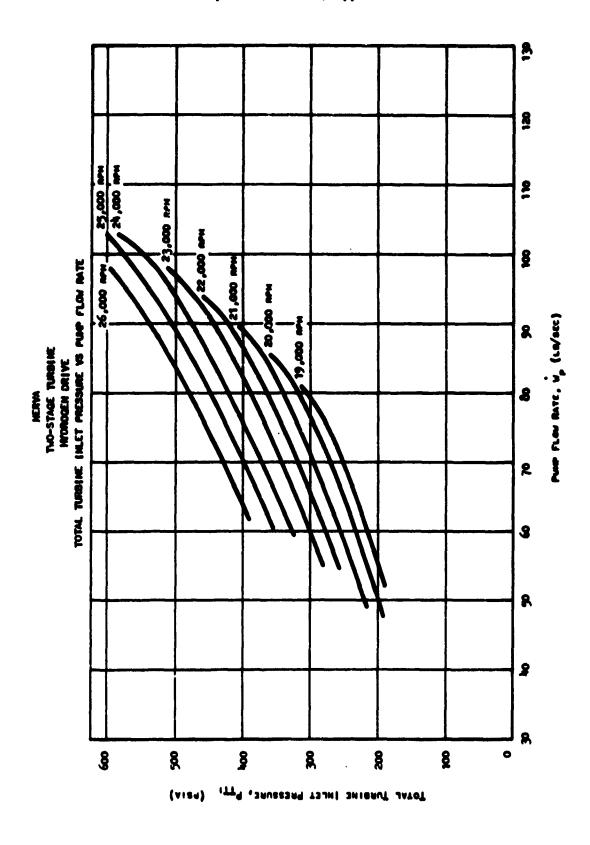


Figure 62

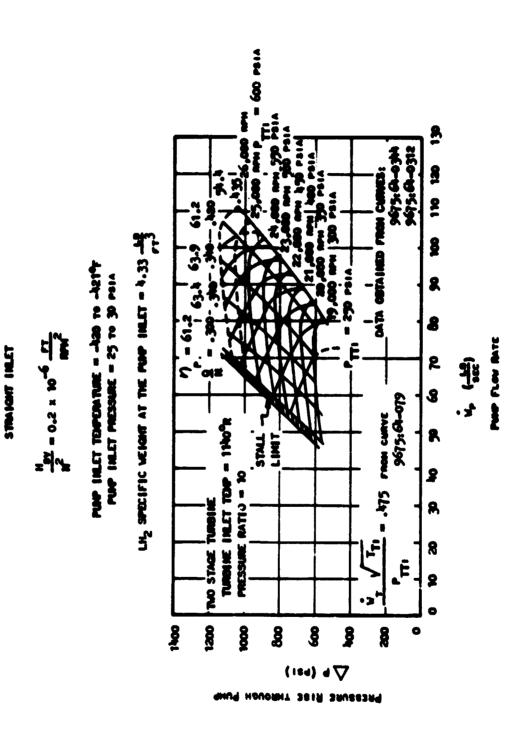


Figure 63

APPENDIX B

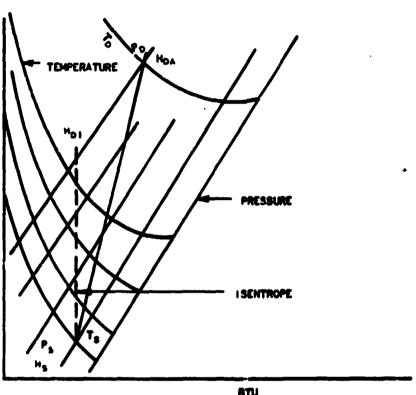
PARAMETER DESCRIPTION AND METHODS OF CALCULATION

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## Report RN-S-0110, Appendix B

### Parameter Description and Methods of Calculation

#### H-S DIAGRAM



ENTROPY, S LEO

P. - SUCTION PRESSURE

Ta = SUCTION TEMPERATURE

P = DISCHARGE PRESSURE

T. - DISCHARGE TEMPERATUE

H = ENTHALPY AT BUCTION

HDI = IDEAL DISCHARGE ENTHALPY

HDA - ACTUAL DISCHARGE ENTHALPY

 $P_{\text{S}}$ ,  $T_{\text{S}}$ ,  $P_{\text{D}}$ , and  $T_{\text{D}}$  are measured parameters

 ${\sf H_8}$ ,  ${\sf H_{D1}}$ , and  ${\sf H_{DA}}$  are determined from the H-S diagram

# Report RM-S-0110, Appendix B

Symbol	Parameter Description	Units
h	Enthalpy	Btu/lb
<b>А</b> н	Head rise	ft
H S <b>v</b>	Net positive suction head	ft
N	Speed	rev/min
N P	Pump efficiency	
	Turbine efficiency	
N t	Volumetric flow	gal/min
P	Pressure	psi
R <sub>t</sub>	Turbine pressure ratio	
SHP	Shaft horsepower	HP
Ţ	Temperature	*F, *R
W <sub>L</sub>	Pump flow rate	lb/sec
W <sub>t</sub> W <sub>t</sub>	Turbine flow rate	lb/sec
Symbol	Method of Calculation	Units
<b>А</b> Н	778.2 (h <sub>di</sub> -h <sub>s</sub> )	ft
H <sub>s<b>v</b></sub>	$\frac{144 \text{ (SVS)} (P_{8}P_{VP}) + \frac{ECPS}{12} + \frac{1}{2(32.174)} \left[ \frac{144 \text{ W} (SVS)}{A_{8}} \right]^{2}}{A_{8}}$	ft
	Where A <sub>s</sub> = Suction area	in. <sup>2</sup>
	ECPS = Elevation correction	
	P <sub>s</sub> = Suction pressure	psia
	P <sub>vp</sub> = Vapor pressure	psia _ft <sup>3</sup> _
	SVS = Specific volume at suction	16
<b>N</b> P	$\frac{h_{di}-hs}{h_{da}-h_s} (100)$	
17	$\frac{35,420 \text{ (SHP)}}{(\text{Co})^2 (\mathring{W}_{t})}$ (100)	
	where no = Isentropic spouting velocity	<u>ft</u> sec

# Report RN-S-0110, Appendix B

Symbol	Method of Calculation	Units
R <sub>t</sub>	TTT1 PTe	
	where P <sub>TT1</sub> = Total turbine inlet pressure	psia
	P <sub>Te</sub> = Static turbine exhaust pressure	psia
SHP	<u>FHP</u> x 100	HP
	Where FHP = $\frac{W_p \Delta H}{550}$	HP
w <sub>p</sub>	448.86 (SVD)	1b 800
	where SVD = Specific volume at discharge	1b sec n <sup>3</sup> 1b

ATTEMPER C

INVELLER AND INCUSING THAT RESPONS

Test	Test		TPA	Impeller	Impeller		
Series	No.	TPA P/N	s/n	P/N	s/n	Hag P/N	Hsg S/N
1 0 0k mm	000	250222		-4:	6		
1.2-04-NMP	001	258000-120	061 061 061 061	269373-1	065 065 065 065 065	258083-9	0001912
	002	258000-120	061	269373-1	065	258083-9	0001912
	003 004	258000-120	061	269373-1	0 <u>6</u> 5	258083-9	0001912
	004	258000-120		269373-1	0-5	<b>25808</b> 3-9	0001912
1.2-06-MMP	001	265800-49	60000000000000000000000000000000000000	263043-1	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	258083-29	0001911
	002	265800-49	063	263043-1	061	258083-29	0001911
	003	265800-4	063	263043-1	061	258083-29	0001911
	004	<b>265800-</b> 49	022	263043-1	067	258083-29	0000177
	005	265800-89	023	263043-1	021	258083-29	0001911
	006	265800-89	023	263043-1	021	258083-29	0001911
	007	265800-89	023	263043-1	021	258083-29	0001911
	008	<b>265800-89</b>	023	263043-1	021	258083-29	0001911
	009	265800-99	022	263043-1	027	258083-29	0000177
	010	265800-99	025	263043-1	027	258083-29	0000177
	011	265800-99	025	26 <b>30</b> 43-1	027	258083-29	0000177
2106 sec all	012	265800-109	023	263043-1	061	258083-29	0000177
runs - above	013	265800-109	023	263043-1	061	258083-29	0000177
20 K 461 sec	014	265800 BU 5	053	263043-1	021	258083-29	0000177
all runs	015	265800 BU 5	063	263043-1	021	258083-29	0000177
	016	265800 BU 5	063	263043-1	021	258083-29	0000177
222	017	265800 BU 5	063	263043-1	021	258083-29	0000177
330 sec - 703	018	265800-119	052	294333-1	067	258083-19	0000177
sec all runs -	019	265800-119	0_5	294333-1	007	258083-19	0000177
257 above all							
1.2-08-NNP	001	278000-79	67.766656666666666666666666666666666666	263043-1	06~	258083-,29	0001010
	005	278000-29	067	263043-1	620	258083-29	0001913
	003	278000-89	026	263043-1	0520	258083-29	0001913
	004	278000-89	066	263043-1	0521	258083-29	0000179
	005	278000-79	065	263043-1	0522	258063-29	0000179
	co6	278000-79	066	263043-1	0533	258083-29	0000420 0000179
	007	278000-79	066	263043-1	0521	258083-29	0000179
	008	278000-19	066	263043-1	0521	258083-29	0000179
	009	278000-79	066	263043-1	0620 0620 0521 0521 0533 0521 0521 0521	258083-29	0000179
	•			J		2,0003-29	(1000179
1.2-00-NNP	001	278000-109	023	263043-1	0234	258083-29	0001911
	002	278000-109	023	263043-1	0534	258083-29	0001911
	003	278000-109	023	263043-1	0234	258083-29	0001911
	004	278000-109	023	263043-1	0234	258083-29	0001911
	005	278000-109	023	263043-1	0234	258083-29	0001911
	006	278000-109	023	263043-1	0234	258083-29	0001911
	007	278000-109	023	263043-1	0234	258083-29	0001911
	C08	278000-109	023	263043-1	0234	258083-29	0001911
	009	278000-129	025	263043-1	0233	258083-29	0001911
	010	278000-129	055	263043-1	0233	258083-29	0001911
	011	278000-129	065	263043-1	0233	258083-29	0001911
	012	278000-129	065	263043-1	0233	258083-29	0001911
		278000-129	66333333355555555555555555555555555555	263043-1	0534 0534 0534 0534 0533 0533 0533 0533	258083-29	0001911
	014	278000-129	3 <sup>-</sup> 5	263043-1	0/33	258083-29	0001911